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OB MAY -7 AM IO: 1 I ANNUAL REPORT

OF CAP-W

CAPITOL WATER, INC.

NAME

2626 ELDORADO BOISE, ID 83704
ADDRESS

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED DECEMBER 31,

2007



JACKSON COLES, PLLC Certified Public Accountants

> University Plaza, Suite 415 960 Broadwav Ave. **Boise. ID 83706**

Board of Directors Capitol Water Corporation Boise, Idaho

We have compiled the balance sheet of CAPITOL WATER CORPORATION, as of December 31, 2007, and the related statements of income and retained earnings for the year then ended in the accompanying prescribed form of the Idaho Public Utilities Commission, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary schedules of revenue and expense detail, plant in service detail, accumulated depreciation detail, capital stock detail, detail of long-term debt and system engineering data.

Our compilation is limited to presenting in the form prescribed by the Idaho Public Utilities Commission information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, we do not express an opinion or any other form of assurance on them.

These financial statements and supplementary information are presented in accordance with the requirements of the Idaho Public Utilities Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

April 25, 2008

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING December 31, 2007

COMPANY INFORMATION

1 Give full name of utility	Capitol Water Corporation	
2 Date of Organization	April 7, 1959	
3 Organized under the laws of the state of	Idaho	
4 Address of Principal Office (number & street)	2626 Eldorado	
5 P.O. Box (if applicable)		
6 City	Boise	
7 State	Idaho	
8 Zip Code	83704	
9 Organization (proprietor, partnership, corp.)	Corporation	
10 Towns, Counties served	Boise	
	Ada County	·
11 Are there any affiliated companies?	No	
If yes, attach a list with names, addresses &	& descriptions. Explain any services	
provided to the utility.		
12 Contact Information	Name	Phone No.
President (Owner)	H. Robert Price	375-0931
Vice President		
Secretary	Bonnie Price	375-0931
General Manager	H. Robert Price	375-0931
Complaints or Billing	Bonnie Price	375-0931
Engineering	H. Robert Price	375-0931
Emergency Service	H. Robert Price	375-0931
Accounting	Jackson Coles PLLC	345-2350
13 Were any water systems acquired during the y	ear or any additions/deletions made	
to the service area during the year?	No	
If yes, attach a list with names, addresses a provided to the utility.	& descriptions. Explain any services	
14 Where are the Company's books and records I	kept?	
Street Address	2626 Eldorado	
City	Boise	
State	Idaho	s
Zip	83704	

NAME: Capitol Water Corporation **COMPANY INFORMATION (Cont.)** December 31, 2007 For the Year Ended 15 Is the system operated or maintained under a No service contract? 16 If yes: With whom is the contract? When does the contract expire? What services and rates are included? 17 Is water purchased for resale through the system? No 18 If yes: Name of Organization Name of owner or operator Mailing Address City State Zip Gallons/CCF Water Purchased 19 Has any system(s) been disapproved by the Idaho Division of Environmental Quality? No

If yes, attach full explanation

20 Has the Idaho Division of Environmental Quality recommended any improvements?

If yes, attach full explanation

21 Number of Complaints received during year concerning:

Quality of Service High Bills

Disconnection

22 Number of Customers involuntarily disconnected

23 Date customers last received a copy of the Summary of Rules required by IDAPA 31.21.01.701?

Attach a copy of the Summary

24 Did significant additions or retirements from the Plant Accounts occur during the year? If yes, attach full explanation

and an updated system map

\$Amount

No

5 3

14

No

1-Mar-07

	ACCT #	For the Year Ended	December 31, 2007	-	
	<u></u>	400 REVENUES		-	
I	460	Unmetered Water Revenue	525,757		
2	461.1	Metered Sales - Residential		_	
3	461.2	Metered Sales - Commercial, Industrial	111,988	_	
ļ	462	Fire Protection Revenue	0	-	
5	464	Other Water Sales Revenue	790	-	ж.
5	465	Irrigation Sales Revenue		-	
7	466	Sales for Resale	·	-	
3	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		\$ 638,535	
)	* DEQ I	ees Billed separately to customers		Booked to Acct #	
0	** Hook	up or Connection Fees Collected		Booked to Acct #	
1	***Com	mission Approved Surcharges Collected	119,284	Booked to Acct #	460.5
		401 OPERATING EXPENSES			
2	601.1-6	Labor - Operation & Maintenance	46,700	_	
3	601.7	Labor - Customer Accounts	39,178	<i>i</i>	
4	601.8	Labor - Administrative & General	35,854	_	
5	603	Salaries, Officers & Directors	55,450	_	
6	604	Employee Pensions & Benefits	37,964		
7	610	Purchased Water		_	
8	615-16	Purchased Power & Fuel for Power	56,262	_	
9	618	Chemicals	7,433	_	
20	620.1-6	Materials & Supplies - Operation & Maint.	12,561		
21	620.7-8	Materials & Supplies - Administrative & Gener	al <u>15,297</u>		
22	631- 3 4	Contract Services - Professional	13,677		
23	635	Contract Services - Water Testing		_	
24	636	Contract Services - Other	1,020	_	
25	641-42	Rentals - Property & Equipment		_	
26	650	Transportation Expense	9,423	-	
27	656-59	Insurance	10,839	_	
28	660	Advertising			
29	666	Rate Case Expense (Amortization)	· · · · · · · · · · · · · · · · · · ·	_	
30	667	Regulatory Comm. Exp. (Other except taxes)		_	
31	670	Bad Debt Expense	26	_	
32	675	Miscellaneous	10,511		

REVENUE & EXPENSE DETAIL

	ACCT #	For Year Ended December 31 DESCRIPTION	, 2007			
1	ACCT #	Revenue (From Page 3, line 8)	· · · · · · · · · · · · · · · · · · ·	\$	638,535	
2		Operating Expenses (From Page 3, line 33) \$	352,195	_		
3	403	Depreciation Expense	76,004			
4	406	Amortization, Utility Plant Aquisition Adj.				
5	407	Amortization Exp Other				
6		Regulatory Fees (PUC)	1,235			
7		Property Taxes	21,267			
8		Payroll Taxes	14,007			
9A		Other Taxes (list) DEQ Fees				
9B		Vehicles	273			
9C						
9D						
10	409.10	Federal Income Taxes	48,604	•		
11	409.11	State Income Taxes	7,184			
12	410.10	Provision for Deferred Income Tax - Federal				
13	410.11	Provision for Deferred Income Tax - State		•		
14	411	Provision for Deferred Utility Income Tax Credits	······			
15	412	Investment Tax Credits - Utility				
16		Total Expenses from operations before interest (add lines 2-	15)		520,769	
17	413	Income From Utility Plant Leased to Others				
18	414	Gains (Losses) From Disposition of Utility Plant			0	
19	1	Net Operating Income (Add lines 1, 17 &18 less line 16)				117,766
20	415	Revenues, Merchandizing Jobbing and Contract Work				
21	416	Expenses, Merchandizing, Jobbing & Contracts				
22	419	Interest & Dividend Income				
23	420	Allowance for Funds used During Construction				
24	421	Miscellaneous Non-Utility Income				
25	426	Miscellaneous Non-Utility Expense				
26	408.20	Other Taxes, Non-Utility Operations				
27	409-20	Income Taxes, Non-Utility Operations				
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21	,25,26, & 27)			_
29		Gross Income (add lines 19 & 28)				117,766
30	427.3	Interest Exp. on Long-Term Debt				4,800
31	427.5	Other Interest Charges			·	
01						

INCOME STATEMENT

ACCOUNT 101 PLANT IN SERVICE DETAIL For Year Ended _____ December 31, 2007 ____

SUB ACCT	# DESCRIPTION	ł	Balance Beginning of Year		Added During Year	Removed During Year		Balance End of Year
1 301	Organization	\$	3,584				\$	3,584
2 302	Franchises and Consents	\$	40,969				\$	40,969
3 303	Land & Land Rights	\$	30,095	\$	100	÷	\$	30,195
4 304	Structures and Improvements	\$	116,436	\$	8,310		\$	124,746
5 305	Collecting & Impounding Reservoirs	\$	2,452				\$	2,452
306	Lake, River & Other Intakes						\$	•
7 307	Wells	\$	247,168				\$	247,168
3 308	Infiltration Galleries & Tunnels						\$	-
9 309	Supply Mains	\$	1,091,614	\$	26,246		\$	1,117,860
10 310	Power Generation Equipment			\$	425		\$	425
11 311	Power Pumping Equipment	\$	180,134	\$	18,544		\$	198,678
12 320	Purification Systems	\$	22,184				\$	22,184
13 330	Distribution Reservoirs & Standpipes	\$	1,076				\$	1,076
14 331	Trans. & Distrib. Mains & Accessories	\$	12,376				\$	12,376
15 333	Services	\$	668,731	\$	33,871		\$	702,602
16 334	Meters and Meter Installations	\$	106,910	\$	915		\$	107,825
17 335	Hydrants						\$	·
18 336	Backflow Prevention Devices						\$	-
19 339	Other Plant & Misc. Equipment						\$	
20 340	Office Furniture and Equipment	\$	18,340	\$	804		\$	19,144
21 341	Transportation Equipment	\$	103,879	\$	169		\$	104,048
22 342	Stores Equipment						\$	-
23 343	Tools, Shop and Garage Equipment	\$	16,828	\$	1,870		\$	18,698
24 344	Laboratory Equipment						\$	-
25 345	Power Operated Equipment						\$	-
26 346	Communications Equipment						\$	-
27 347	Miscellaneous Equipment						\$	-
28 348	Other Tangible Property	\$	107				\$	107
29	TOTAL PLANT IN SERVICE (Add lines 1 - 28)	\$	2,662,883 Enter be	\$ eginr	 91,254 hing & end of y	\$ ear totals on P	 	2,754,137 ne 1

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended December 31, 2007

	SUB ACCT #	DESCRIPTION	Depreciation Rate %	ł	Balance Beginning of Year	~	Balance End of Year		Increase or Decrease)
1	304	Structures and Improvements	<u> </u>	\$	84,337	\$	87,367	\$	3,030
2	305	Collecting & Impounding Reservoirs		\$	2,408	\$	2,411	\$	3
3	306	Lake, River & Other Intakes		\$	-	\$	-	\$	-
4	307	Wells		\$	147,416	\$	154,526	\$	7,110
5	308	Infiltration Galleries & Tunnels		\$	-	\$	-	\$	-
6	309	Supply Mains		\$	836,427	\$	862,211	\$	25,784
7	310	Power Generation Equipment		\$	-	\$	10	\$	10
8	311	Power Pumping Equipment		\$	107,185	\$	112,453	\$	5,268
9	320	Purification Systems		\$	19,901	\$	20,030	\$	129
10	330	Distribution Reservoirs & Standpipes		\$	377	\$	420	\$	43
11	331	Trans. & Distrib. Mains & Accessories		\$	3,808	\$	4,266	\$	458
12	333	Services		\$	329,908	\$	352,634	\$	22,726
13	334	Meters and Meter Installations		\$	58,562	\$	62,210	\$	3,648
14	335	Hydrants		\$	-	\$	-	\$. –
15	336	Backflow Prevention Devices		\$	-	\$	-	\$	-
16	339	Other Plant & Misc. Equipment		\$	-	\$	-	\$. •
17	340	Office Furniture and Equipment		\$	17,622	\$	17,977	\$	355
18	341	Transportation Equipment		\$	94,599	\$	100,805	\$	6,206
19	342	Stores Equipment		\$	-	\$	-	\$	· · · · · · · · · · · · · · · · · · ·
20	343	Tools, Shop and Garage Equipment	•	\$	12,772	\$	14,003	\$	1,231
21	344	Laboratory Equipment		\$	-	\$		\$	-
22	345	Power Operated Equipment		\$	-	\$	-	\$	
23	346	Communications Equipment		\$	-	\$	-	\$	· •
24	347	Miscellaneous Equipment		\$	-	\$	-	\$	-
25	348	Other Tangible Property		\$	82	\$	86	\$	4
26		TOTALS (Add Lines 1 - 25)		\$	1,715,404	\$	1,791,409	\$	76,005
			Enter b	eginr	ning & end of	yea	r totals on Pg	7, Li	ne 7

Enter beginning & end of year totals on Pg 7, Line 7

BALANCE SHEET

For Year Ended December 31, 2007

		ASSETS	I	Balance Beginning of Year		Balance End of Year		or or ecrease)
	<u>ACCT #</u>		e	2,662,883		2,754,137	\$	91,254
1	101	Utility Plant in Service (From Pg 5, Line 29)	\$	2,002,003		2,734,137	\$	
2	102	Utility Plant Leased to Others					\$	
3	103	Plant Held for Future Use					\$ \$	-
4	105	Construction Work in Progress					.₽ \$	
5	114	Utility Plant Aquisition Adjustment		0.000.000	•	0 754 497		01 254
6		Subtotal (Add Lines 1 - 5)	\$	2,662,883	\$	2,754,137	\$	91,254
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	\$	1,715,404	\$	1,791,409	\$	76,005
8	108.2	Accum. Depr Utility Plant Lease to Others					\$	· ••
9	108.3	Accum. Depr Property Held for Future Use					\$	-
10	110.1	Accum. Amort Utility Plant in Service					\$	-
11	110.2	Accum. Amort Utility Plant Lease to Others				·····	\$	-
12	115	Accumulated Amortization - Aquisition Adj.					\$	
13		Net Utility Plant (Line 6 less lines 7 - 12)	\$	947,479	\$.	962,728	\$	15,249
14	123	Investment in Subsidiaries					\$	-
15	125	Other Investments	\$	60,763		60,763	\$	-
16		Total Investments (Add lines 14 & 15)	_\$	60,763	\$	60,763	\$	-
17	131	Cash	\$	(120)		74,903	\$	75,023
18	135	Short Term Investments					\$	•
19	141	Accts/Notes Receivable - Customers	\$	56,161		78,847	\$	22,686
20	142	Other Receivables					\$	-
21	145	Receivables from Associated Companies					\$	-
22	151	Materials & Supplies Inventory	\$	6,801		5,715	\$	(1,086)
23	162	Prepaid Expenses	\$	•		831	\$	831
24	173	Unbilled (Accrued) Utility Revenue					\$	-
25	143	Provision for Uncollectable Accounts					\$	
26		Total Current (Add lines 17 -24 less line 25)	\$	62,842	\$	160,296	\$	97,454
27	181	Unamortized Debt Discount & Expense					\$	-
28	183	Preliminary Survey & Investigation Charges					\$	
29	184	Deferred Rate Case Expenses					\$	**
30	186	Other Deferred Charges					\$	
31		Total Assets (Add lines 13, 16 & 26 - 30)	\$	1,071,084	\$	1,183,787	\$	112,703

BALANCE SHEET

		For Year Ended Decen	nber 31,	2007			
		LIABILITIES & CAPITAL		Balance Beginning	Balance End of	11	ncrease or
	ACCT #	DESCRIPTION		of Year	 Year	(D	ecrease)
1	201-3	Common Stock	\$	10,000	10,000	\$	-
2	204-6	Preferred Stock			 	\$	-
3	207-13	Miscellaneous Capital Accounts	\$	29,200	 29,200	\$	-
4	214	Appropriated Retained Earnings			 	\$	
5	215	Unappropriated Retained Earnings	\$	557,556	645,118	\$	87,562
6	216	Reacquired Capital Stock				\$	-
7	218	Proprietary Capital				\$	-
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	\$	596,756	\$ 684,318	\$	87,562
9	221-2	Bonds	\$	5,000	 5,000	\$	-
10	223	Advances from Associated Companies				\$	-
11	224	Other Long - Term Debt				\$	-
12	231	Accounts Payable	\$	5,538	 4,989	\$	(549)
13	232	Notes Payable	\$	93,946	86,219	\$	(7,727)
14	233	Accounts Payable - Associated Companies				\$	•
15	235	Customer Deposits (Refundable)				\$	-
16	236.11	Accrued Other Taxes Payable	\$	36,207	36,811	\$	604
17	236.12	Accrued Income Taxes Payable	\$	(5,166)	 46,876	\$	52,042
18	236.2	Accrued Taxes - Non-Utility				\$	-
19	237-40	Accrued Debt, Interest & Dividends Payable	\$	-	0	\$	-
20	241	Misc. Current & Accrued Liabilities			 	\$	
21	251	Unamortized Debt Premium			 	\$	-
22	252	Advances for Construction	\$	281,115	261,886	\$	(19,229)
23	253	Other Deferred Liabilities				\$	-
24	255.1	Accumulated Investment Tax Credits - Utility		-		\$	-
25	255.2	Accum. Investment Tax Credits - Non-Utility				\$	
26	261-5	Operating Reserves				\$	· _
27	271	Contributions in Aid of Construction	\$	160,882	160,882	\$. =
28	272	Accum. Amort. of Contrib. in Aid of Const. **	\$	(103,194)	(103,194)	\$	
29	281-3	Accumulated Deferred Income Taxes				\$	-
30		Total Liabilities (Add lines 9 - 29	\$	474,328	\$ 499,469	\$	25,141
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	\$	1,071,084	\$ 1,183,787	\$	112,703
		** Only if Commission Approved			 		

STATEMENT OF RETAINED EARNINGS

For Year Ended December 31, 2007

1	Retained Earnings Balance @ Beginning of Year	\$ 557,556
2	Amount Added from Current Year Income (From Pg 4, Line 32)	\$ 112,966
3	Other Credits to Account	
4	Dividends Paid or Appropriated	 (20,000)
5	Other Distributions of Retained Earnings	 (5,404)
6	Retained Earnings Balance @ End of Year	\$ 645,118

CAPITAL STOCK DETAIL

	No. Shares	No. Shares	Dividends
Description (Class, Par Value etc.)	Authorized	Outstanding	Paid
Common Stock	25	0 100	15,000.00
· · · · · · · · · · · · · · · · · · ·			
		Description (Class, Par Value etc.) Authorized	Description (Class, Par Value etc.) Authorized Outstanding

DETAIL OF LONG-TERM DEBT

	Interest	Year-end	Interest	Interest
Description	Rate	Balance	Paid	Accrued
Advances for Construction	N/A		None	
Debentures	10%	5,000.00	500.00	
Note- R. Price	9%	73,622.01		
Note- Bayhill	7.87%	12,596.61	2,701.00	
Note- B of A	7.25%	0.00	1,599.00	
				· · · · · · · · · · · · · · · · · · ·

SYSTEM ENGINEERING DATA

For Year Ended December 31, 2007

Provide an updated system map if significant changes have been made to the system during the year.

Water Supply:		Type of Treatment:		Water Supply
Pump Designation or location	Rated Capacity (gpm)	(None, Chlorine Fluoride Filter etc.)	Annual Production (000's Gal.)	Source (Well, Spring, Surface Wtr)
Well #1	350	Phosphate		Well
Well #2 - inoperative	450	None		Well
Well #3	350	Phosphate	· · · · · · · · · · · · · · · · · · ·	Well
Well #4	2000	Phosphate		Well
Well #5 - redrilled in 2002	1500	None		Well
Well #6	1500	ASR		Well
Well #7	1500	Phosphate		Well

3 System Storage:

1

2

Storage Designation or Location	Total Capacity 000's Gal.	Usable Capacity 000's Gal.	Type of Reservoir (Elevated,Pres- urized, Boosted)	Construction (Wood, Steel Concrete)
Well #1	1500		Pressurized Stee	
Well #2				
Well #3	3000		Pressurized Stee	l
Well #4				
Well #5				
Well #6				
Well #7				

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

SYSTEM ENGINEERING DATA (continued)

For Year Ended December 31, 2007

4 Pump information for ALL system pumps, including wells and boosters.

Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
Well #1	30	350	70	
Well #2- inoperative	25			
Well #3	100	350	70	
Well #4	200	2000	60	
Well #5	150	1500	75	
Well #6	150	1500	70	
Well #7	150	1500	75	

** Submit pump curves unless previously provided or unavailable. Asterisk facilities added this year. Attach additional sheets if inadequate space is available on this page.

5	If Wells are metered:	1 010 000 000
	What was the total amount pumped this year?	1,010,000,000
	What was the total amount pumped during peak month?	172,276,000
	What was the total amount pumped on the peak day?	6,870,000
6	If customers are metered, what was the total amount sold in peak month?	N/A
7	Was your system designed to supply fire flows?	Yes
	If Yes: What is current system rating?	Included
8	How many times were meters read this year?	Daily
	During which months?	Jan to Dec
9	How many additional customers could be served with no system improvements	
	except a service line and meter?	Unknown
	How many of those potential additions are vacant lots?	Unknown
10	Are backbone plant additions anticipated during the coming year?	No
	If Yes, attach an explanation of projects and anticipated costs!	
11	In what year do you anticipate that the system capacity (supply, storage or distribution)	
	will have to be expanded?	Unknown

SYSTEM ENGINEERING DATA

(continued)

For Year Ended December 31, 2007

FEET OF MAINS

Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
10"	600			600
2"	7,966			7,966
4"	23,740			23,740
6"	76,014	520		76,534
8"	41,645	1120		42,765
12"	2,060	320		2,380
3/4"	58,793	400		59,193
1"	4,016	700		4,716
11/2"	290			290

CUSTOMER STATISTICS

		Number of Customers Thousa		ands of Gallons Sold	
		This	Last	This	Last
		Year	Year	Year	Year
2	Metered:				
2A	Residential				
2B	Commercial	261	258		
2C	Industrial				
3	Flat Rate:				
3A	Residential	2296	2296		· · · · ·
3B	Commercial	24	24		
3C	Industrial	125	125		
4	Private Fire Protection				
5	Public Fire Protection	172	170		
6	Street Sprinkling				
7	Municipal, Other				
8	Other Water Utilities				
	TOTALS (Add lines 2 through 8)	2878	2873	0	0

CERTIFICATE

State of Idaho County of Uda) ss

WE, the undersigned_

and_

of the_

utility, on our oath do severally say that the foregoing report has been prepared under our direction, from the original books, papers and records of said utility; that we have carefully examined same, and declare the same to be a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter and thing therin set forth, to the best of our knowledge, information and belief.

Cobu IRC

(Chief Officer)

Subscribed and Sworn to Before Me

Adav of this NOTARY PUBLIC My Commission Expires

(Officer in Charge of Accounts)



gdk/excel/jnelson/anulrpts/wtrannualrpt